



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

June 4, 2021

In reply refer to: Tariff Section
File: TA326-4
LO#: L2100193

Chelsea Guintu
Supervisor of Rates and Regulatory Affairs
ENSTAR Natural Gas Company
P.O. Box 190288
Anchorage, AK 99519-0288

Dear Ms. Guintu:

ENSTAR Natural Gas Company (ENSTAR) filed TA326-4 on April 30, 2021, seeking to update its Service Line Installation Fees, Meter Installation Charge, Standard Construction Costs, Average Customer Load, Standard Load Allowance, and Standard Meter Allowance for the 2022 building season. On June 3, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 61, 231, 236, and 238, filed April 30, 2021, by ENSTAR with TA326-4. The effective date of the tariff sheets is June 14, 2021.

Enclosed are validated copies of the approved tariff sheets. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Jun 4, 2021 09:34 AKDT)

Becki Alvey
Tariff Section Manager

Enclosures



ENSTAR Natural Gas Company

§602b(5) Calculation

For Main Extensions utilizing Standard Construction Costs, the costs to construct a Main Extension will be the total of the footage for a two-inch Main necessary to provide service multiplied by the applicable Standard Construction Cost plus any Charges in Excess of Standard Costs. For Main Extensions requiring pipe in excess of two inches, the costs to construct the Main Extension will be calculated in accordance with Section 602b(3) above.

§602c **Free Main Allowance**

In determining if a Main Extension is economically feasible, the Utility will calculate a Free Main Allowance. This allowance is an estimate of the amount of Main expenditure that can be incurred for an “average” Customer of each class without significant adverse effect to the existing Customer base.

§602c(1) Standard Load Allowances

In calculating the Free Main Allowance for a Main Extension, the Utility will use the Standard Load Allowances (Sheet 236) applicable for the year of construction. On or before May 1 of each year, the Utility will, by tariff advice letter, file Standard Load Allowances and supporting documentation applicable for the next calendar year. The Standard Load Allowances will be the actual average embedded plant cost per Customer for each Customer class as of the end of the prior calendar year less that prior calendar year’s cost per Customer (by class) for meter assemblies and Service Lines. These per Customer costs will be calculated using the methodology accepted by the Commission in the Utility’s most recent cost of service study. For computing average loads the Utility will use the following:

		<u>2021</u>	<u>2022</u>		C
<i>§602c(1)(a)</i>	Average G1 load	143	143	Mcf per year	
<i>§602c(1)(b)</i>	Average G2 load	371	373	Mcf per year	I
<i>§602c(1)(c)</i>	Average G3 load	1,169	1,173	Mcf per year	I
<i>§602c(1)(d)</i>	Average G4 load	7,370	7,408	Mcf per year	I



ENSTAR Natural Gas Company

§2501 SCHEDULE OF FEES AND CHARGES

	<u>Rule</u>	<u>Service or Charge</u>	<u>Amount</u>		
			<u>2021</u>	<u>2022</u>	<u>C</u>
§2501a	601b(1)	<u>Service Line Installation Fees</u>			
§2501a(1)	601b(1)(a)	Service piping sized less than 2"			
		Basic Service Line Installation Fee	\$ 764	\$ 840	I
		Excess Footage Charge (Per Foot)	\$ 2.00	\$ 2.00	
§2501a(2)	601b(1)(b)	Service piping sized 2" or greater	½ Cost*	½ Cost*	
§2501b	601c	<u>Meter Installation Charge</u>			
		Meter Size:			
		G1	\$ 277	\$ 267	R
		G2	\$ 476	\$ 457	R
		G3 Low	\$1,242	\$1,186	R
		G3 Mid	\$2,115	\$2,007	R
		G3 High	\$3,943	\$3,917	R
		G4 Low	\$5,404	\$5,589	I
		G4 High	\$6,079	\$6,000	R
		Meter sized greater than 5000	Cost*	Cost*	
§2501c	601c(2)	Electronic Meter Reading Device (ERD) ERD's are included in all installations as a portion of the meter cost.	None	None	
§2501d	601c(2)	Remote metering equipment, data telemetry	Cost*	Cost*	
§2501e		*Cost includes the cost of materials, installation and overheads.			



ENSTAR Natural Gas Company

§2601 Standard Construction Costs and Standard Load Allowances To Be Used in Computing Main Extensions

<u>§2601a</u>	Standard Construction Costs	<u>2021</u>	<u>2022</u>	C
	Installed price of 2-inch plastic			
	Main Pursuant to Section 602 b(1)	\$25.87 Per Foot	\$28.46 Per Foot	I

<u>§2601b</u>	Standard Load Allowances			C
	<u>2021</u>			

<u>Customer Class</u>	<u>Embedded Cost Per Customer</u>	<u>Average Load Per Customer (Mcf)</u>	<u>Standard Load Allowance Per Mcf of Estimated Load</u>
G1	\$ 676	143	\$4.74
G2	\$ 1,709	371	\$4.60
G3	\$ 5,366	1,169	\$4.59
G4	\$32,655	7,370	\$4.43

<u>2022</u>				C
<u>Customer Class</u>	<u>Embedded Cost Per Customer</u>	<u>Average Load Per Customer (Mcf)</u>	<u>Standard Load Allowance Per Mcf of Estimated Load</u>	
G1	\$ 713	143	\$4.97	I
G2	\$ 1,788	373	\$4.80	I
G3	\$ 5,505	1,173	\$4.69	I
G4	\$33,532	7,408	\$4.53	I



ENSTAR Natural Gas Company

§2701 Standard Meter Allowances To Be Used in Computing Meter Set Installation Fees

2021

C

<u>Customer Class</u>	<u>Embedded Cost Per Customer</u>	<u>Average Load Per Customer (Mcf)</u>	<u>Standard Meter Allowance Per Mcf of Estimated Load</u>
G1	\$ 158	143	\$1.11
G2	\$ 244	371	\$0.66
G3	\$ 999	1,169	\$0.85
G4	\$ 2,687	7,370	\$0.36

2022

C

<u>Customer Class</u>	<u>Embedded Cost Per Customer</u>	<u>Average Load Per Customer (Mcf)</u>	<u>Standard Meter Allowance Per Mcf of Estimated Load</u>
G1	\$ 158	143	\$1.10
G2	\$ 244	373	\$0.65
G3	\$ 999	1,173	\$0.85
G4	\$ 2,687	7,408	\$0.36

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